

**Ahmednagar Jilha Maratha Vidya Prasarak Samaj's**  
**INSTITUTE OF**  
**HOTEL MANAGEMENT AND CATERING TECHNOLOGY AHMEDNAGAR**  
**Lal Taki Road, Ahmednagar – 414001. Ph. / Fax (0241) 2326778**  
**Approved by AICTE, Govt. of Maharashtra, DTE & Affiliated to Uni. of Pune**

<b>Criterion VII – Institutional Values and Best Practices (100)</b>		
<b>Key Indicator - 7.1 Institutional Values and Social Responsibilities (50)</b>		
<b>7.1.2 The institution has facilities for alternate sources of energy and energy conservation measures</b>		
<b>Sr. No.</b>	<b>List of Documents</b>	<b>Page No.</b>
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**Solar Grid**



**Solar Inverter**



  
I/c. Principal  
Institute of  
Hotel Management & Catering Technology  
Lal Taki Road, AHMEDNAGAR-414 001



**SOLE DIFY SYSTEMS PVT LTD**  
— SOLAR SYSTEM —

302  
95,90.92


Reg. Off.: S. No. 295, Sejal Park, A wing, Shop - 4, Keshavnagar, Clinchwad, Pune - 411 033

GSTIN: 27ABACS9541G1Z6

**TAX INVOICE**

Invoice No.: SSPL/2019-20/0002

Invoice Date: 25-09-2019

Bill To			Ship To		
<b>AHMEDNAGAR JILHA MARATHA VIDYA PRASARAK SAMAJ,</b> Laltaki Road, Near Residential High school, Ahmednagar - 414 502 Maharashtra, India GSTIN:			Ahmednagar Jilha Maratha Vidya Prasarak Samaj, Laltaki Road, Near Residential High school, Ahmednagar - 414 502 Maharashtra, India		
Sl. No.	Description	HSN/SAC	Qty	Rate	Amount
1	Supply of 100kWp Rooftop Solar power generating system	8400	100 kWp	39,500.00	39,50,000.00
<b>Taxable Amount (Rs.)</b>					<b>39,50,000.00</b>
SGST 2.5%					98,250.00
CGST 2.5%					98,250.00
<b>Total Amount (Rs.)</b>					<b>41,47,500.00</b>
<b>Balance Due (Rs.)</b>					<b>41,47,500.00</b>
Amount in Words (Rs.)		Rs. <u>Forty One Lakh Forty Seven Thousand Five Hundred</u> Only			
<b>Bank Details:</b> Pune People's Co-op. Bank Ltd., Narhe Bank A/C No.: 102510041000502 Bank IFSC: IBKL0548PPC					
<b>Terms &amp; Conditions:</b> 1. I/We hereby certify that our registration certificate under Goods & Service Tax 2017, is in force on the date on which supply of goods specified in this tax invoice is made by me/us and the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filling of return and due tax, if any payable on the supply has been paid or shall be paid. 2. Payment terms: Against Proforma Invoice 3. Interest at the rate of 24% will be charged on all accounts outstanding after due date of payment.					
					 Authorized Signature



Web: [www.soledifysystems.com](http://www.soledifysystems.com), E-mail: [enquiry@soledifysystems.com](mailto:enquiry@soledifysystems.com),

Contact No.: 9665433729, 7588169377



**SOLEDIFY SYSTEMS PVT LTD**  
SOLAR SYSTEM

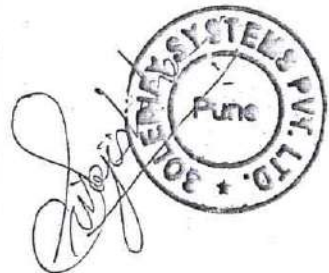
Reg. Off.: S. No. 295, Sejal Park, A wing, Shop – 4, Keshavnagar, Chinchwad, Pune – 411 033

GSTIN: 27ABACS9541G1Z6

**TAX INVOICE**

Invoice No.: SSPL/2019-20/0003

Invoice Date: 25-09-2019

<b>Bill To</b>			<b>Ship To</b>		
<b>AHMEDNAGAR JILHA MARATHA VIDYA PRASARAK SAMAJ,</b> Laltaki Road, Near Residential High school, Ahmednagar – 414502 Maharashtra, India GSTIN:			Ahmednagar Jilha Maratha Vidya Prasarak Samaj, Laltaki Road, Near Residential High school, Ahmednagar – 414502 Maharashtra, India		
Sr. No.	Description	HSN/SAC	Qty	Rate	Amount
1	Installation & Commissioning of 100kWp Rooftop Solar power generating system	995461	100kWp	1,000.00	1,00,000.00
<b>Taxable Amount (Rs.)</b>					<b>1,00,000.00</b>
<b>SGST 9%</b>					<b>9,000.00</b>
<b>CGST 9%</b>					<b>9,000.00</b>
<b>Total Amount (Rs.)</b>					<b>1,18,000.00</b>
<b>Balance Due (Rs.)</b>					<b>1,18,000.00</b>
<b>Amount In Words (Rs.)</b>		<b>Rs. <u>One Lakh Eighteen Thousand</u> Only</b>			
<b>Bank Details:</b> Pune People's Co-op. Bank Ltd., Narhe Bank A/C No.: 102510041000502 Bank IFSC: IBKL0548PPC					
<b>Terms &amp; Conditions:</b> 1. I/We hereby certify that our registration certificate under Goods & Service Tax 2017, is in force on the date on which supply of goods specified in this tax invoice is made by me/us and the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filling of return and due tax, if any payable on the supply has been paid or shall be paid. 2. Payment terms: Against Proforma Invoice 3. Interest at the rate of 24% will be charged on all accounts outstanding after due date of payment.			Authorized Signature		



Web: [www.soledifysystems.com](http://www.soledifysystems.com), E-mail: [enquiry@soledifysystems.com](mailto:enquiry@soledifysystems.com),

Contact No.: 9665433729, 7588169377



# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SC153645

Phone no: 02412353645  
Fax no: 0241 2344585  
Email: seahmednagar@gmail.com  
Website: www.mahadiscom.in

Office of the Superintending Engineer,  
O&M Circle, Ahmednagar.  
Old Power House, New Admn. Bldg,  
Station Road, Ahmednagar - 414 001.

No. SE/ANRC/TECH/SOLAR/AMR/

Date:

10668

26 JUL 2019

To,  
M/s. THE SEC. A'NAGAR ZILLA MARATHAVIDYA PRSK SAM  
LALTAKI ROAD, AHMEDNAGAR,  
Tal: Dist: Ahmednagar.  
Con. No. 162019005750

Subj- Permission for connectivity/ Installation of roof-top solar PV system of 165 KW for net metering in r/o existing HT consumer  
M/s. THE SEC. A'NAGAR ZILLA MARATHAVIDYA PRSK SAMLALTAKI ROAD, AHMEDNAGAR, Dist. Ahmednagar Consumer  
No. 162019005750

Ref:- 01) Your application dt. 18961060 dtd 14.03.2019.

02) T.S. vide SE/ANRC/T/HT/1.3% Normative Charges/ 06 / Dtd. 01/07/19

03) Load sanction No. Dtd.

Dear Sir,

In view of the Government of Maharashtra notification for new Renewable Policy dated 20.07.2015 and methodology for its implementation on dated 09.09.2015, MERC (Net Metering for Roof-top Solar Photo Voltaic Systems) regulations, 2015 on 10th September, 2015 and circular 258 by MSEDCL for installation of Solar PV systems on Rooftop or any mounting structure by the existing/new consumers of MSEDCL in their premises for captive use so as to align the provisions as per the Regulations, 2014.

The undersigned is pleased to permit for connectivity/ installation of roof-top solar PV system of 165 KW for net metering in r/o existing HT consumer M/s. THE SEC. A'NAGAR ZILLA MARATHAVIDYA PRSK SAMLALTAKI ROAD, AHMEDNAGAR, Dist. Ahmednagar Consumer No. 162019005750 at the address as mentioned above with the terms and conditions as below.

Particulars	Connected Load KW	Maximum Demand KVA	Purpose
Existing sanctioned Load	227	195	ROOF TOP SOLAR PV
roof-top solar PV system	165		

This sanction is subject to the following conditions.

**01) VALIDITY :**

The validity of this load sanction is for the period of six month from the date of issue. You will ensure to make necessary payments within one month, however any upward revision in charges mentioned in this letter are payable by you and further ensure that you are ready for connectivity/ installation of roof-top solar PV system within the period.

The Company reserves the right to revalidate the power sanction subject to the conditions prevailing at the time of

**02) PAYMENTS:**

As you have given consent for executing the works involved for releasing the power supply by paying 1.3 % supervision charges on the estimated cost to MSEDCL, hence permission is hereby granted to execute the works by engaging the Licensed Electrical Contractor (LEC) subject to the terms and conditions which are enclosed with the load sanction order.

In view of the above, you are requested to pay the following charges.

Sr. No.	Particulars	Amount in Rs.
a	Fixed Service connection charges	0
b	1.3% charges on estimated cost	0
c	Security Deposit	NIL
d	Testing fee of I/F	will be intimated by testing
e	GST (@18%)	0
	<b>TOTAL Rs. :</b>	<b>0</b>

(Rs. NIL only/-)

The Xerox copy of payment made may be submitted to this office and the concerned division office under a covering letter and acknowledgement of which may be obtained.

03) Metering : as your load is supplied at 41 KV Volts with HT Connection, Net meter will be installed on HT side of Transformer as per MSEDCL rules regulation 7.

S.T. RATIO: - 19/5 A, single core, single ratio, Accuracy class: 0.5S, VA burden 10 VA.

PT RATIO: - 11KV/√3/110V/√3, single core, single ratio, Accuracy class: 0.5, VA burden 50 VA.





#### 04) INSTALLATION :

Your installation arrangement/drawing is required to be get approved from the EXECUTIVE ENGINEER, MSEDCL, UCR, Ahmednagar DIVISION & ELECTRICAL INSPECTOR, AHMEDNAGAR. Please ensure that distance between MSEDCL DP and consumer DP should be minimum 13' (4 meters).

#### 05) CLEARANCES :

You shall have to obtain following clearances before making payment.

Sr.No.	Description	Agency
1	Electrical Inspector approved map	
2	Maharashtra Pollution Control Board certificate	

#### 06) Grid standards and safety:

- 6.1 You can install a Rooftop Solar PV System with or without battery. However, if an eligible consumer opts for connectivity with the battery Back-up, the inverter should have separate back-up wiring to prevent the battery/decentralized generation power from flowing into the Grid.
- 6.2 The consumer shall be responsible for the safe operation, maintenance and rectification of any defect in the Rooftop Solar PV system up to the point of Net-meter.
- 6.3 The consumer shall provide appropriate protection for islanding of the Rooftop Solar PV System from the Network of Distribution Licensee in the event of Grid or supply failure of supply and the same shall be verified/certified by Testing Division in consultation with concerned Sub-division/circle.

07) The Net Meter and the Solar Generation Meter shall be installed at such locations in the premises that MSEDCL should have easy access to the Meter for meter reading.

08) The unadjusted net credited units of electricity as at the end of each financial year shall be purchased by MSEDCL at its Average Cost of Power Purchase as approved by the Commission for that year, within the first month of the following year. At the beginning of each Settlement Period, the cumulative quantum of injected electricity carried forward will be re-set to zero.

09) In case the Consumer is within the ambit of TOD tariff, the electricity consumption in any time block, i.e. peak hours, off-peak hours, etc., shall be first compensated with the quantum of electricity injected in the same time block. Any excess injection over and above the consumption in any other time block in a Billing Cycle shall be accounted as if the excess injection had occurred during off-peak hours. As per 9.7 MSEDCL shall compute the amount payable to the Eligible Consumer for the excess solar energy purchased by it as specified in Regulation 9.5, and shall provide credit equivalent to the amount payable in the immediately succeeding Billing Cycle.

10) The Consumer shall have recourse, in case of any dispute with MSEDCL regarding billing, to the mechanism specified by the Commission under Sections (5) to (7) of the Act for the redressal of grievances.

11) The Solar energy generated by Consumer in a Net Metering Arrangement under these Regulations shall not be eligible for REC.

12) The Solar generation data shall be monitored quarterly so as to ascertain whether the effluence of solar plant is commensurate with the capacity utilization factor (CUF) by MERC.

#### 13) Net metering Connection Agreement:

The consumer shall execute a Net metering Connection Agreement on Stamp Paper of Rs.200/- with MSEDCL as per Regulation No. 9 of MERC (Net Metering for Rooftop Solar Photo Voltaic Systems) Regulations, 2015. A Copy of Net metering Connection Agreement is enclosed as Annexure-I.

#### 14) Incentives & Penalties:

The consumer opts for net metering by installation of Rooftop Solar PV system for his partial requirement of load, such consumer shall be eligible for incentives which may be applicable as per MERC Tariff Order for MSEDCL consumer; only to the extent it uses MSEDCL supply.

The Eligible consumer shall be liable to pay the penalty charges which may be applicable as per MERC tariff order, amended from time to time, if the power factor is not maintained at required level as per State Grid Code;

In case of default in payment of any of the charges otherwise payable by a eligible consumer/person, MSEDCL shall have the right to dislocate the arrangement of net metering after giving an intimation of 24 hours to such consumer/person and in such circumstances, MSEDCL shall not be liable to pay any compensation to such consumer or person for the loss that such consumer or person may sustain on any accounts.

15) The connectivity of Rooftop solar PV installation net metering systems shall be governed by CEA (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013, CEA (Measures relating to Safety and Electricity Supply), Regulations, 2010 and MERC State Grid code 2006 or as may be specified in future.

16) MSEDCL shall have the right to disconnect the Rooftop Solar PV System from its Network at any time in the event of any threat of accident or damage from such System to its distribution system so as to avoid any accident or damage to it. However, the Eligible Consumer may use his Rooftop Solar PV System in islanding mode for his own consumption.

17) The Rooftop Solar PV System meets the applicable norms for being integrated into the Distribution Network; and that the Eligible Consumer shall maintain the System accordingly for the duration of this Agreement.

#### 18) Technical and Inter-connection Requirements:

The metering arrangement and the inter-connection of the Rooftop Solar PV System with the Network of the Licensee shall be as per the provisions of the Net Metering Regulations and the technical standards and the applicable authority for connectivity of distributed generation resources and for the





The Eligible Consumer agrees, that he shall install, prior to connection of the Roof-top Solar PV System to the Network of the Licensee, an isolation device (both automatic and in built within inverter and external manual relays); and the Licensee shall have access to it if required for the repair and maintenance of the Distribution Network.

The Eligible Consumer shall furnish all relevant data, such as voltage, frequency, circuit breaker, isolator position in his System, as and when required by the Licensee.

**19) Safety:**

The equipment connected to the Licensee's Distribution System shall be compliant with relevant International (IEEE/IEC) or Indian Standards (BIS), as the case may be, and the installation of electrical equipment shall comply with the requirements specified by the Central Electricity Authority regarding safety and electricity supply.

The design, installation, maintenance and operation of the Roof-top Solar PV System shall be undertaken in a manner conducive to the safety of the Roof-top Solar PV System as well as the Licensee's Network.

If, at any time, the Licensee determines that the Eligible Consumer's Roof-top Solar PV System is causing or may cause damage to and/or results in the Licensee's other consumers or its assets, the Eligible Consumer shall disconnect the Roof-top Solar PV System from the distribution Network upon direction from the Licensee, and shall undertake corrective measures at his own expense prior to re-connection.

The Licensee shall not be responsible for any accident resulting in injury to human beings or animals or damage to property that may occur due to back-feeding from the Roof-top Solar PV System when the grid supply is off.

The Licensee may disconnect the installation at any time in the event of such exigencies to prevent such accident.

**20) Other Clearances and Approvals:**

The Eligible Consumer shall obtain any statutory approvals and clearances that may be required, such as from the Electrical Inspector or the municipal or other authorities, before connecting the Roof-top Solar PV System to the distribution Network.

**21) Period of Agreement, and Termination:**

This Agreement shall be for a period for 20 years, but may be terminated prematurely by

- (a) By mutual consent; or
- (b) By the Eligible Consumer, by giving 30 days' notice to the Licensee;
- (c) By the Licensee, by giving 30 days' notice, if the Eligible Consumer breaches any terms of this Agreement or the provisions of the Net Metering Regulations and does not remedy such breach within 30 days, or such other reasonable period as may be provided, of receiving notice of such breach, or for any other valid reason communicated by the Licensee in writing.

**22) Access and Disconnections:**

The Eligible Consumer shall provide access to the Licensee to the metering equipment and disconnecting devices of Roof-top Solar PV System, both automatic and manual, by the Eligible Consumer

If, in an emergent or outage situation, the Licensee cannot access the disconnecting devices of the Roof-top Solar PV System, both automatic and manual, it may disconnect power supply to the premises.

Upon termination of this Agreement under Clause 5, the Eligible Consumer shall disconnect the Roof-top Solar PV System forthwith from the Network of the Licensee.

**23) Liabilities:**

The Parties shall indemnify each other for damages or adverse effects of either Party's negligence or misconduct during the installation of the Roof-top Solar PV System, connectivity with the distribution Network and operation of the System.

The Parties shall not be liable to each other for any loss of profits or revenues, business interruption losses, loss of contract or goodwill, or for indirect, consequential, incidental or special damages including, but not limited to, punitive or exemplary damages, whether any of these liabilities, losses or damages arise in contract, or otherwise.

**24) Commercial Settlements:**

The commercial settlements under this Agreement shall be in accordance with the Net Metering Regulations. The Licensee shall not be liable to compensate the Eligible Consumer if his Rooftop Solar PV System is unable to inject surplus power generated into the Licensee's Network on account of failure of power supply in the grid/Network.

**25) The existing metering System, if not in accordance with the Net Metering Regulations, shall be replaced by a bi-directional meter (whole current/CT operated) or a pair of meters (as per the definition of 'Net Meter' in the Regulations), and a separate generation meter may be provided to measure Solar power generation. The bi-directional meter (whole current/CT operated) or pair of meters shall be installed at the inter-connection point to the Licensee's Network for recording export and import of energy. The uni-directional and bi-directional or pair of meters shall be fixed in separate meter boxes in the same proximity.**

**26) The Licensee shall issue monthly-electricity bill for the net metered energy on the scheduled date of meter reading. If the exported energy exceeds the imported energy, the Licensee shall show the net energy exported as credited Units of electricity as specified in the Net Metering Regulations, 2015. If the exported energy is less than the imported energy, the Eligible Consumer shall pay the Distribution Licensee for the net energy imported at the prevailing tariff approved by the Commission for the consumer category to which he belongs.**

**27) Connection Costs:**

The Eligible Consumer shall bear all costs related to the setting up of the Roof-top Solar PV System, excluding the Net Metering Arrangement costs.





**28) Dispute Resolution:**

Any dispute arising under this Agreement shall be resolved promptly, in good faith and in an equitable manner by both the parties. The Eligible Consumer shall have recourse to the concerned Consumer Grievance Redressal Forum constituted under the relevant Regulations in respect of any grievance regarding billing which has not been redressed by the Licensee.

29) All conditions as per Commercial circular no 258 & MERC regulation regarding Roof Top solar net metering is binding on this sanction.

30) This is only Permission for installation of roof-top solar PV system of 108 KW for net metering, after the payment of all the arrears/recovery of the connection & completion of all formalities as above & MSEDCL rules & regulations, release for the connectivity (synchronization) of Roof top system with MSEDCL grid will be given.

Thanking you

Encl: -

1) Annexure 1,

2) Annexure 2-Agreement

3) Circular 258

Yours faithfully,



(Santosh Sangle)  
Superintending Engineer  
MSEDCL, Ahmednagar

Copy to:

01) The Executive Engineer, MSEDCL, UCR Division, Ahmednagar.

----It is requested to submit WCR report along with J.V. No. after finalization of accounting of the material installed & the kiosk should be installed near Main gate.

02) The Executive Engineer, MSEDCL, Testing Division, Ahmednagar.

----It is requested to submit the pre-release report & test the meter as per MSEDCL Rules & regulation.

03) The Manager (F&A), MSEDCL, Circle QMCA, Ahmednagar.

04) The Addl Executive Engineer, MSEDCL, O&M Sub Division, USD-II, Ahmednagar.

05) M. File.







(A Govt. of Maharashtra undertaking)

CIN: U40109MH2005SGC153645

Phone no: 02412353645

Fax no: 0241 2344585

Email: seahmednagar@gmail.com

Website: www.mahadiscom.in

Office of the, Superintending Engineer,  
O&M Circle, Ahmednagar.  
Old Power House, New Admn.Bldg,  
Station Road, Ahmednagar - 414 001.

No.SE/ANRC/TECH/AMR/

No 10398

Date:

4 JUL 2019

To,

The Executive Engineer,

MSEDCL O & M Division

UCR,Ahmednagar

Sub:- Sanction of technical estimate for roof top solar in r/o M/s. THE SEC. A'NAGAR ZILLA MARATHAVIDYA PRSK SAM LALTAKI ROAD, AHMEDNAGAR Tal., Dist. Ahmednagar.

Ref:-1) Y.O.L. No. 2273 Dtd. 1604.2019.

With reference to the above, this is to inform you that the proposal sent by you vide above reference for grant of permission for connectivity/installation of roof top solar PV System of 165kw for net metering in r/o existing HT consumer M/s. THE SEC. A'NAGAR ZILLA MARATHAVIDYA PRSK SAM, LALTAKI ROAD, AHMEDNAGAR, Tal., Dist. Ahmednagar for load 227 KW and contract demand 195 KVA is hereby sanctioned vide SE/ANRC/Tech/1.3% Normative charges/HT/ 06 /2019-20 dt. 04/07/19 for Rs. NIL.00.

A copy of estimate is enclosed herewith.

(Santosh Sangle)

Superintending Engineer  
MSEDCL, Ahmednagar

Encl: A.A. :

To

M/s. THE SEC. A'NAGAR ZILLA MARATHAVIDYA PRSK SAM LALTAKI ROAD, AHMEDNAGAR, Tal., Dist. Ahmednagar. (Cons. No. 162019005750).....





# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U00109MH2005360153845

Phone no: 02412353645  
Fax no: 0241 2344585  
Email: seahmednagar@gmail.com  
Website: www.mahadiscom.in

Office of the, Superintending Engineer,  
O&M Circle, Ahmednagar.  
Old Power House, New Admn. Bldg,  
Station Road, Ahmednagar - 414 001.

No. SE/ANRC/TECH/SOLAR/AMR/

10670

Date:

26 JUL 2019

To,

M/s. THE SECRETARY AHMEDNAGAR ZILLA MARATHA VIDYA PRA

CITY SURVEY NO 7387, BALIKASHRAM ROAD, AHMEDNAGAR BALIKASHRAM ROAD, AHMEDNAGAR,

Tah. Dist : Ahmednagar.

Con. No. 162019011660

Subj:- Permission for connectivity/ Installation of roof-top solar PV system of 108 KW for net metering in r/o existing HT consumer M/s. THE SECRETARY AHMEDNAGAR ZILLA MARATHA VIDYA PRACTY SURVEY NO 7387, BALIKASHRAM ROAD, AHMEDNAGAR, Dist. Ahmednagar Consumer No. 162019011660

Ref:- 01) Your application dt. 18961769 dtd 14.03.2019.

02) T.S. vide SE/ANRC/T/HT/1.3% Normative Charges/

03) Load sanction No.

Dtd.

07 / Dtd. 4/07/19

Dear Sir,

In view of the Government of Maharashtra notification for new Renewable Policy dated 20.07.2015 and methodology for its implementation on dated 09.09.2015, MERC (Net Metering for Roof-top Solar Photo Voltaic Systems) regulations, 2015 on 10th September, 2015 and circular 258 by MSEDCL for installation of Solar PV systems on Rooftop or any mounting structure by the existing/new consumers of MSEDCL in their premises for captive use so as to align the provisions as per the Regulations, 2014.

The undersigned is pleased to permit for connectivity/ Installation of roof-top solar PV system of 108 KW for net metering in r/o existing HT consumer M/s. THE SECRETARY AHMEDNAGAR ZILLA MARATHA VIDYA PRACTY SURVEY NO 7387, BALIKASHRAM ROAD, AHMEDNAGAR BALIKASHRAM ROAD, AHMEDNAGAR, Dist. Ahmednagar Consumer No. 162019011660 at the address as mentioned above with the terms and conditions as below.

Particulars	Connected Load KW	Maximum Demand KVA	Purpose
Existing sanctioned Load	200	167	ROOF TOP SOLAR PV
roof-top solar PV system	108		

This sanction is subject to the following conditions.

01) VALIDITY :

The validity of this load sanction is for the period of six month from the date of issue. You will ensure to make necessary payments within one month, however any upward revision in charges mentioned in this letter are payable by you and further ensure that you are ready for connectivity/ installation of roof-top solar PV system within this period.

The Company reserves the right to revalidate the power sanction subject to the conditions prevailing at the time of

02) PAYMENTS:

As you have given consent for executing the works involved for releasing the power supply by paying 1.3 % supervision charges on the estimated cost to MSEDCL, hence permission is hereby granted to execute the works by engaging the Licensed Electrical Contractor (LEC) subject to the terms and conditions which are enclosed with the load sanction order.

In view of the above, you are requested to pay the following charges.

Sr. No.	Particulars	Amount in Rs.
a	Fixed Service connection charges	0
b	1.3% charges on estimated cost	0
c	Security Deposit	NIL
d	Testing fee of T/F	Will be intimated by testing
e	GST (+18%)	0
	<b>TOTAL Rs. :</b>	<b>0</b>

(Rs. NIL only/-)

The Xerox copy of payment made may be submitted to this office and the concerned division office under a covering letter and acknowledgement of which may be obtained.

03) Metering : as your load is supplied at 11 kV Volts with HT Connection, Net meter will be installed on HT side of Transformer as per MSEDCL rules regulation 7.

C.T. RATIO: - 10/5 A/ single core, single ratio, Accuracy class: 0.5S, VA burden 10 VA.

PT RATIO: - 11KV/√3/110V/√3, single core, single ratio, Accuracy class: 0.5, VA burden 50 VA.





**04) INSTALLATION :**

Your installation arrangement/drawing is required to be get approved from the EXECUTIVE ENGINEER, MSEDCL, UCR, Ahmednagar DIVISION & ELECTRICAL INSPECTOR, AHMEDNAGAR. Please ensure that distance between MSED DP and consumer DP should be minimum 13' (4 meters).

**05) CLEARANCES :**

You shall have to obtain following clearances before making payment.

Sr.No.	Description	Agency
1	Electrical Inspector approved map	-
2	Maharashtra Pollution Control Board certificate	-

**06) Grid standards and safety:**

6.1 You can install a Rooftop Solar PV System with or without battery. However, if an eligible consumer opts for connectivity with the battery Back-up, the inverter should have separate back-up wiring to prevent the battery/decentralized generation power from flowing into the Grid.

6.2 The consumer shall be responsible for the safe operation, maintenance and rectification of any defect in the Rooftop Solar PV system up to the point of Net-meter.

6.3 The consumer shall provide appropriate protection for islanding of the Roof-top Solar PV System from the Network of Distribution Licensee in the event of Grid or supply failure of supply and the same shall be verified/certified by Testing Division in consultation with concerned Sub-division/circle.

07) The Net Meter and the Solar Generation Meter shall be installed at such locations in the premises that MSEDCL should have easy access to the Meter for meter reading.

08) The unadjusted net credited Units of electricity as at the end of each financial year shall be purchased by MSEDCL at its Average Cost of Power Purchase as approved by the Commission for that year, within the first month of the following year. At the beginning of each Settlement Period, the cumulative quantum of injected electricity carried forward will be re-set to zero.

09) In case the Consumer is within the ambit of TOD tariff, the electricity consumption in any time block, i.e. peak hours, off-peak hours, etc., shall be first compensated with the quantum of electricity injected in the same time block. Any excess injection over and above the consumption in any other time block in a Billing Cycle shall be accounted as if the excess injection had occurred during off-peak hours. As per 9.7 MSEDCL shall compute the amount payable to the Eligible Consumer for the excess solar energy purchased by it as specified in Regulation 9.5, and shall provide credit equivalent to the amount payable in the immediately succeeding Billing Cycle.

10) The Consumer shall have recourse, in case of any dispute with MSEDCL regarding billing, to the mechanism specified by the Commission under Sections (5) to (7) of the Act for the redressal of grievances.

11) The Solar energy generated by Consumer in a Net Metering Arrangement under these Regulations shall not be eligible for REC.

12) The Solar generation data shall be monitored quarterly so as to ascertain whether the effluence of solar plant is commensurate with the capacity utilization factor (CUF) by MERC.

**13) Net metering Connection Agreement:**

The consumer shall execute a Net metering Connection Agreement on Stamp Paper of Rs.200/- with MSEDCL as per Regulation No. 9 of MERC (Net Metering for Roof-top Solar Photo Voltaic Systems) Regulations, 2015. A Copy of Net metering Connection Agreement is enclosed as Annexure-I.

**14) Incentives & Penalties:**

The consumer opts for net metering by installation of Rooftop Solar PV system for his partial requirement of load, such consumer shall be eligible for incentives, which may be applicable as per MERC Tariff Order for MSEDCL consumer; only to the extent it uses MSEDCL supply.

The Eligible consumer shall be liable to pay the penalty charges which may be applicable as per MERC tariff order, amended from time to time, if the power factor is not maintained at required level as per State Grid Code.

In case of default in payment of any of the charges otherwise payable by a eligible consumer /person, MSEDCL shall have the right to dislocate the arrangement of net metering after giving an intimation of 24 hours to such consumer/ person and in such circumstances, MSEDCL shall not be liable to pay any compensation to such consumer or person for the loss that such consumer or person may sustain on any account.

15) The connectivity of Rooftop solar PV installation net metering systems shall be governed by CEA (Technical Standard for Connectivity of the Distributed Generation Resources) Regulations, 2013, CEA (Measures relating to Safety and Electricity Supply), Regulations, 2010 and MERC State Grid code 2006 or as may be specified in future.

16) MSEDCL shall have the right to disconnect the Roof-top Solar PV System from its Network at any time in the event of any threat of accident or damage from such System to its distribution system so as to avoid any accident or damage to it. However, the Eligible Consumer may use his Roof-top Solar PV System in islanding mode for his own consumption.

17) The Roof-top Solar PV System meets the applicable norms for being integrated into the Distribution Network, and that the Eligible Consumer shall maintain the System accordingly for the duration of this Agreement.

**18) Technical and Inter-connection Requirements:**

The metering arrangement and the inter-connection of the Roof-top Solar PV System with the Network of the Licensee shall be as per the provisions of the Net Metering Regulations and the technical standards and norms specified by the Central Electricity Authority for connectivity of distributed generation resources and for the installation and operation of meters.





The Eligible Consumer agrees, that he shall install, prior to connection of the Roof-top Solar PV System to the Network of the Licensee, an isolation device (both automatic and in built within inverter and external manual relays); and the Licensee shall have access to it if required for the repair and maintenance of the Distribution Network.

The Eligible Consumer shall furnish all relevant data, such as voltage, frequency, circuit breaker, isolator position in his System, as and when required by the Licensee.

**19) Safety:**

The equipment connected to the Licensee's Distribution System shall be compliant with relevant International (IEEE/IEC) or Indian Standards (BIS), as the case may be, and the installation of electrical equipment shall comply with the requirements specified by the Central Electricity Authority regarding safety and electricity supply.

The design, installation, maintenance and operation of the Roof-top Solar PV System shall be undertaken in a manner conducive to the safety of the Roof-top Solar PV System as well as the Licensee's Network.

If, at any time, the Licensee determines that the Eligible Consumer's Roof-top Solar PV System is causing or may cause damage to and/or results in the Licensee's other consumers or its assets, the Eligible Consumer shall disconnect the Roof-top Solar PV System from the distribution Network upon direction from the Licensee, and shall undertake corrective measures at his own expense prior to re-connection.

The Licensee shall not be responsible for any accident resulting in injury to human beings or animals or damage to property that may occur due to back-feeding from the Roof-top Solar PV System when the grid supply is off.

The Licensee may disconnect the installation at any time in the event of such exigencies to prevent such accident.

**20) Other Clearances and Approvals:**

The Eligible Consumer shall obtain any statutory approvals and clearances that may be required, such as from the Electrical Inspector or the municipal or other authorities, before connecting the Roof-top Solar PV System to the distribution Network.

**21) Period of Agreement, and Termination:**

This Agreement shall be for a period for 20 years, but may be terminated prematurely by

- (a) By mutual consent; or
- (b) By the Eligible Consumer, by giving 30 days' notice to the Licensee;
- (c) By the Licensee, by giving 30 days' notice, if the Eligible Consumer breaches any terms of this Agreement or the provisions of the Net Metering Regulations and does not remedy such breach within 30 days, or such other reasonable period as may be provided, of receiving notice of such breach, or for any other valid reason communicated by the Licensee in writing.

**22) Access and Disconnections:**

The Eligible Consumer shall provide access to the Licensee to the metering equipment and disconnecting devices of Roof-top Solar PV System, both automatic and manual, by the Eligible Consumer

If, in an emergent or outage situation, the Licensee cannot access the disconnecting devices of the Roof-top Solar PV System, both automatic and manual, it may disconnect power supply to the premises.

Upon termination of this Agreement under Clause 5, the Eligible Consumer shall disconnect the Roof-top Solar PV System forthwith from the Network of the Licensee.

**23) Liabilities:**

The Parties shall indemnify each other for damages or adverse effects of either Party's negligence or misconduct during the installation of the Roof-top Solar PV System, connectivity with the distribution Network and operation of the System.

The Parties shall not be liable to each other for any loss of profits or revenues, business interruption losses, loss of contract or goodwill, or for indirect, consequential, incidental or special damages including, but not limited to, punitive or exemplary damages, whether any of these liabilities, losses or damages arise in contract, or otherwise.

**24) Commercial Settlement:**

The commercial settlements under this Agreement shall be in accordance with the Net Metering Regulations. The Licensee shall not be liable to compensate the Eligible Consumer if his Rooftop Solar PV System is unable to inject surplus power generated into the Licensee's Network on account of failure of power supply in the grid/Network.

- 25) The existing metering System, if not in accordance with the Net Metering Regulations, shall be replaced by a bi-directional meter (whole current/CT operated) or a pair of meters (as per the definition of 'Net Meter' in the Regulations), and a separate generation meter may be provided to measure Solar power generation. The bi-directional meter (whole current/CT operated) or pair of meters shall be installed at the inter-connection point to the Licensee's Network for recording export and import of energy. The uni-directional and bi-directional or pair of meters shall be fixed in separate meter boxes in the same proximity.

- 26) The Licensee shall issue monthly electricity bill for the net metered energy on the scheduled date of meter reading. If the exported energy exceeds the imported energy, the Licensee shall show the net energy exported as credited Units of electricity as specified in the Net Metering Regulations, 2015. If the exported energy is less than the imported energy, the Eligible Consumer shall pay the Distribution Licensee for the net energy imported at the prevailing tariff approved by the Commission for the consumer category to which he belongs.

**27) Connection Costs:**

The Eligible Consumer shall bear all costs related to the setting up of the Roof-top Solar PV System, excluding the Net Metering Arrangement costs.





**28) Dispute Resolution:**

Any dispute arising under this Agreement shall be resolved promptly, in good faith and in an equitable manner by both the parties. The Eligible Consumer shall have recourse to the concerned Consumer Grievance Redressal Forum constituted under the relevant Regulations in respect of any grievance regarding billing which has not been redressed by the Licensee.

29) All conditions as per Commercial circular no 258 & MERC regulation regarding Roof Top solar net metering is binding on this sanction.

30) This is only Permission for installation of roof-top solar PV system of 108 KW for net metering, after the payment of all the arrears/recovery of the connection & completion of all formalities as above & MSEDCL rules & regulations, release for the connectivity (synchronization) of Roof top system with MSEDCL grid will be given.

**Thanking you**

**Encl: -**

- 1) Annexure 1,
- 2) Annexure 2-Agreement
- 3) Circular 258

Yours faithfully,

*S. S. Sangle*

(Santosh Sangle)  
Superintending Engineer  
MSEDCL, Ahmednagar

**Copy to:**

- 01) The Executive Engineer, MSEDCL, UCR Division, Ahmednagar.  
----It is requested to submit WCR report along with J.V. No. after finalization of accounting of the material installed & the kiosk should be installed near Main gate.
- 02) The Executive Engineer, MSEDCL, Testing Division, Ahmednagar.  
----It is requested to submit the pre-release report & test the meter as per MSEDCL Rules & regulation.
- 03) The Manager (F&A), MSEDCL, Circle Office, Ahmednagar.
- 04) The Addl Executive Engineer, MSEDCL, O&M Sub Division, USD-II, Ahmednagar.
- 05) M. File.







(A Govt. of Maharashtra undertaking)

CIN: U40109MH2005SGG153645

Phone no: 02412353645

Fax no: 0241 2344585

Email: seahmednagar@gmail.com

Website: www.mahadiscom.in

Office of the, Superintending Engineer,  
O&M Circle, Ahmednagar.  
Old Power House, New Admn.Bldg,  
Station Road, Ahmednagar - 414 001.

No. SE/ANRC/TECH/AMR/

No 10399

Date:

F-4 JUL 2019

To,  
The Executive Engineer,  
MSEDCL O & M Division  
UCR, Ahmednagar

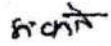
Sub:- Sanction of technical estimate for roof top solar in r/o M/s. THE SECRETARY AHMEDNAGAR ZILLA MARATHA VIDYA PRA CITY SURVEY NO 7387, BALIKASHRAM ROAD, AHMEDNAGAR BALIKASHRAM ROAD, AHMEDNAGAR Tal., Dist. Ahmednagar.

Ref:-1) Y.O.L. No. 2392 Dtd. 20.06.2019.

With reference to the above, this is to inform you that the proposal sent by you vide above reference for grant of permission for connectivity/installation of roof top solar PV System of 108kw for net metering in r/o existing HT consumer M/s. THE SECRETARY AHMEDNAGAR ZILLA MARATHA VIDYA PRA, CITY SURVEY NO 7387, BALIKASHRAM ROAD, AHMEDNAGAR BALIKASHRAM ROAD, AHMEDNAGAR, Tal., Dist. Ahmednagar for load 200 KW and contract demand 167 KVA is hereby sanctioned vide SE/ANRC/Tech/1.3% Normative charges/HT/07 /2019-20 dt. 04/07/19 for Rs. NIL.00.

A copy of estimate is enclosed herewith.

End: A.A.

  
(Santosh Sangle)  
Superintending Engineer  
MSEDCL Ahmednagar

To  
M/s. THE SECRETARY AHMEDNAGAR ZILLA MARATHA VIDYA PRA CITY SURVEY NO 7387, BALIKASHRAM ROAD, AHMEDNAGAR BALIKASHRAM ROAD, AHMEDNAGAR, Tal., Dist. Ahmednagar. (Cons. No. 162019011660).....

  
I/c. Principal  
Institute of

Hotel Management & Catering Technology  
Lal Taki Road, AHMEDNAGAR-414 001





**Ahmednagar Jilha Maratha Vidya Prasarak Samaj's**  
**INSTITUTE OF**  
**HOTEL MANAGEMENT AND CATERING TECHNOLOGY AHMEDNAGAR**  
 Lal Taki Road, Ahmednagar – 414001. Ph. / Fax (0241) 2326778  
 Approved by AICTE, Govt. of Maharashtra, DTE & Affiliated to Uni. of Pune



**Institute using LED Bulb in the Restaurant**



**Energy Efficient Equipments**



*[Signature]*  
 I/c. Principal  
 Institute of  
 Hotel Management & Catering Technology  
 Lal Taki Road, AHMEDNAGAR-414 001



035/1819/26718

Repairing & maintenance

105

Ahmednagar Jilha Maratha Vidya Prasarak Samaj's

**INSTITUTE OF  
HOTEL MANAGEMENT AND CATERING TECHNOLOGY AHMEDNAGAR.**

Lal Taki Road, Ahmednagar - 414 001. Ph. / Fax (0241) 2326778

Approved by AICTE, Govt. of Maharashtra, DTE & Affiliated to S.P. Pune University

◀ AICTE No. F 421 / MS - 16 / APR (HM) / ET / 96 ▶ ID. No. PU/MGT/AH-12/97

Ref. No.: AHMCAT/संस्था/42/2018-19

Date: 20/7/2018

प्रति

मा.सेक्रेटरी

अहमदनगर जिल्हा मराठा विद्या प्रसारक समाज,

अहमदनगर

विषय: बिल मंजूरीबाबत

महोदय

वरील विषयानुसार या महाविद्यालयाच्या किचन व जिटरंट मध्ये के.आर. चव्हाण यांचे कडून सोबतच्या बिलप्रमाणे लाईट फिटिंग व दुरुस्ती करून घेण्यात आली आहे. सोबत बीले नंबर १४७ दिनांक १८/०७/२०१८ रोजी रुपये १६६९५३/चे बीले मंजूरीसाठी पाठवित आहोत. कृपया मंजूरी मिळावी हि विनंती.

कळावे

आपली विश्वासू

Principal  
Institute of

Hotel Management & Catering Technology  
LAL TAKI ROAD, AHMEDNAGAR-414001

अहमदनगर जिल्हा मराठा विद्या  
प्रसारक समाज, अहमदनगर  
आवक. नं. ५५८६  
21 JUL 2018  
ला. चव्हाण विद्यालय  
सही





मान, प्रान्चार्य, को  
होटल मैनेजमेंट अंड कटरिंग टेक्नॉलॉजी. अ. नगर  
संदर्भ: महाविद्यालयाच्या इमारतीमधील फिचर व रेस्टोरंट  
मध्ये श्री. चक्रान यांनी स्वामित्व प्रमाणे इलेक्ट्रिकल  
कामे केलेले आहेत. सविनय सादर.

- १) पी.न.कि.सी. कालेस लाईट पॉइंट्स - ५५
- २) लाईट पॉइंट्स, मल्टीप्लेउ रनिंग - १०४०
- ३) १५ वॉल्स, white पॅनल लाईट्स - १ (नग)
- ४) ४ रेफ्रिजरेटर, एम.एम. सर्किट मेन्स - ३६०
- ५) २.५ मल्टीप्लेउस, कॉपूर अर्थिंग बायर - ४६०
- ६) ५ ऑमिअर, एल.ई.डी. इलेक्ट्रॉनिक्स चोक - ३०
- ७) वॉर्म हाईट, एल.ई.डी. स्पॉट लॅम्प - ४ नग -
- ८) १.५ रेफ्रि. एम.एम. पॉइंट रनिंग -
- ९) १" पी.न.कि.सी. पॉइंट कालेस करणे - ३४०
- १०) एल.ई.डी. डिप (बुलबुल) - २००
- ११) २.५ रेफ्रिजरेटर, एम.एम. यू.पी.ए.ए. - २५५
- १२) १५ वॉल्स, warm white पॅनल - (नग)
- १३) २५ एम.एम. पी.न.कि. सी. पॉइंट - ३४०
- १४) ७ वॉल्स, एल.ई.डी. पॅनल लाईट्स - ११
- १५) एल.ई.डी. डिप फिचिंग लेवर चार्ज - ४६५
- १६) १५ ऑमिअर, पॉवर पॉइंट्स फिचिंग - ९
- १७) ५ ऑमिअर, ऑन्कर रोमा स्विचस - ७७
- १८) ५ ऑमिअर, इंडिपेंडंट पॉइंट्स - १९
- १९) warm white एल.ई.डी. डिप - १५०
- २०) ७/३६x ३ फेज, त्रिभुज शक्य फिच - १०
- २१) एम.एम. मोड्युल वॉल्स + १२ मो फेड डि.
- २२) white एल.ई.डी. डिप - १३५
- २३) त्रिभुज पायडिंग कालेस + पॅनल लाईट फिचिंग -
- २४) ऑन्कर रोमा इलेक्ट्रॉनिक्स स्टप रेग्यु - ६
- २५) ५ ऑमिअर, रोमा २x१ फेज रॉकेट्स - २३
- २६) १५ ऑमिअर २x१ रॉकेट - १ नग
- २७) फॅन ठावू नरोड ६+६ फॅन फिचिंग
- २८) १५ ऑ.स्विच - ९ + ८ फायनर फिचिंग.
- २९) १८ मो.फेड ४+४ फेज रॉकेट्स





Contract Lic No. : M.C. 25597, M.S. 47516

Contact : Plot No. B-67, Behiend, Z.P. School, Bhushannagar, Kedgaon % : 0241- 3160990

All Types, Point Wiring, Factory Wiring, Control Panels, Cable Laying &amp; Terminations Ets.

To,

M/s.

मान, प्राचार्य, सो०  
हॉटेल मैनजमेंट अंड डेटरिंग टेक्नालॉजी  
अहमदनगर, सविनय सादर.

Bill No. :

147

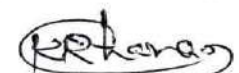
Date

9/10/19C

Sr. No.	Description	Rate	Qty.	AMOUNT	
				Rs.	Ps.
1	संपूर्ण महाविद्यालयाच्या विद्युत व रेस्टोरंट मध्ये केलेल्या इलेक्ट्रिकल कामाचे बील.				
1)	मीनके. सी. कायिल लवईट पॉइंटिंग -	300x44=	9	12000	
2)	9.5 मल्टी टॅंडल, पॉइंट रनिंग डि. -	94 x 9080=	94	85352	
3)	94 वॉट्स, एल. ई. डी. पॅनल लवईट -	640x90=	99	57600	
4)	8 स्क्वेअर, एम. एम. सर्किट मेन्यु -	25 x 360=	90	8100	
5)	2.5 मल्टी टॅंडल, कोंपर अर्थिंग वायर -	22 x 800=	904	17600	
6)	पु ऑप्सिअर, एल. ई. डी. इलेक्ट्रॉनिक्स कोड warm white एल. ई. डी. स्पॉट लेम्प -	340x30=	904	27120	
7)	9.5 मल्टी टॅंडल, लवईट पॉइंट रनिंग -	94 x 994=	94	93436	
8)	9" मीनके. सी. पॉइंट कायिल करणे -	20 x 400=	80	8000	
9)	एल. ई. डी. स्टिप पट्टी (गुलबी) -	30 x 200=	80	16000	
10)	2.5 स्क्वेअर, एम. एम. UPS मेन्यु -	22 x 244=	54	5368	
11)	94 वॉट्स, warm white पॅनल -	640x5=	80	8000	
12)	2.5 एम. एम. मीनके. सी. पॉइंट -	20 x 400=	80	8000	
TOTAL				922834	
E. & O. E.					

(मान नं. 248)

Rupees : .....



For - K. R. CHAVAN

Subject to Ahmednagar Jurisdiction only





**K. R. CHAVAN****GOVT. ELECTRICAL CONTRACTOR & MOTOR WINDER**

Contract Lic No. : M.C. 25597, M.S. 47516

Contact : Plot No. B-67, Behind, Z.P. School, Bhushannagar, Kedgaon : 0241- 3160990

All Types, Point Wiring, Factory Wiring, Control Panels, Cable Laying &amp; Terminations Etc.

To,  
M/s.

मान, प्राचार्य, आगे  
हाटेले मैनजमेंट अंड केटिंग टेक्नोलॉजी  
अहमदनगर. सविनय सादर.

Bill No. : 148

Date: 9/10/19

Sr. No.	Description	Rate	Qty.	AMOUNT	
				Rs.	Ps.
93)	4 वेट्यू, एल.इ.डी. पैनल लोडिंग	8400	99	831600	
94)	एल.इ.डी. स्ट्रिप फिथिंग-लेबर चार्ज	92	844	77648	
95)	94 ऑम्पिअर, पॉवर पॉइंट फिथिंग	8400	9	75600	
96)	9 ऑम्पिअर, ऑन्कर रोमा, रिसेप्ट	40	66	2640	
97)	9 ऑम्पिअर, इंजिपेन्डेंट्यू, पॉइंट	200	99	19800	
98)	warm white एल.इ.डी. स्ट्रिप	24	940	22560	
99)	10x3 एर उफेज मेन अपनय फि	80	99	7920	
100)	कालिड मंड पॉकय 192 मोड्यूल	344	99	34056	
101)	white एल.इ.डी. स्ट्रिप फि	20	984	19680	
102)	जुने वायडिंग आउले + पैनल फि	8240	9	74160	
103)	924 वेट्यू ऑन्कर रोमा स्टैप रेग्यु	340	82	27880	
TOTAL				980390	
E. & O. E.					

Rupees : .....

Subject to Ahmednagar Jurisdiction only

(पान नं. 3581)

K. R. Chavan

For - K. R. CHAVAN









K. R. CHAVAN  
Govt. Ele. Contractor  
Lic. No. M. C. 25597

Receipt No.: ૨૬

Date: ૧/૮/૨૦૧૮

Received with thanks from M/s.

શ્રી રામ મેનજમેન્ટ ઓફ  
કેટરિંગ ટેકનોલોજી, કા. નગર.

Rupees

૧૬ લાખ, બીસીસ હજાર, નેકડો  
સેપન રૂપયે ફક્ત.

By CASH/CHEQUE\*/D.D. No.: ૦૦૨૩૨૫

Dated: ૧/૮/૨૦૧૮

In PART/FULL Payment of our Bill No.

૧૪૭ જે ૧૫૩

Dated: ૧/૮/૨૦૧૮

Rs.

૧૨૬,૧૫૩/-

\*S to realisation of cheque



SIGNATURE





Ahmednagar Jilha Maratha Vidya Prasarak Samaj's

## INSTITUTE OF

# HOTEL MANAGEMENT AND CATERING TECHNOLOGY AHMEDNAGAR.

**Lal Taki Road, Ahmednagar - 414 001. Ph. / Fax (0241) 2326778**

Approved by AICTE, Govt. of Maharashtra, DTE & Affiliated to S.P. Pune University

◀ AICTE No. F 421 / MS - 16 / APR (HM) / ET / 96 ▶ INST.CODE NO. C001863

Ref. No.:

Date : / /201

### Conversion Certificate

This is to certify that, the letter dated 20/07/2018 with Ref. no. HMCT/Sanstha./42/2018-2019 is about seeking approval from the sanstha office for payment of bill of repairing fixtures and electrical fittings during renovation in kitchen and restaurant area of the insitute.Attached herewith is the bill with bill no.147 dated 18/07/2018 Rs.166953/- out of which Rs. 40000/- was paid in advance and receipt of Rs. 126,953 is attached herewith.



**I/c. Principal**  
Institute of  
Hotel Management & Catering Technology  
Lal Taki Road, AHMEDNAGAR-414 001